

Northern Utilities, Inc. Retail Marketer Capacity Assignment Revenue Projections November 2014 through October 2015		
Item	Revenue	Reference
NH Division Pipeline Contract Capacity Assignment	\$ (2,929,556)	Page 2
NH Division Storage Contract Capacity Assignment	\$ (234,541)	Page 3
NH Division Peaking Demand	\$ (436,764)	Page 4
NH Division Asset Management and Capacity Release Revenue Assigned to Retail Suppliers	\$ 658,933	Page 5
NH Division Capacity Assignment Demand Revenue (excluding PNGTS Refund)	\$ (2,941,927)	Sum of Items Above

Northern Utilities, Inc.
 New Hampshire Division Pipeline Capacity Assignment Estimates
 November 2014 through October 2015

Pipeline	Contract ID	Pipeline Allocated Cost	Storage Allocated Cost	Capacity Assigned? (Y/N)	Pipeline Allocated MDQ	Storage Allocated MDQ	Assigned Pipeline MDQ	Assigned Storage MDQ	Assigned Pipeline Credits	Assigned Storage Credits	NH Annual Cap Assign Credit
Algonquin	93002F	\$ 308,943	\$ -	Y	4,211	-	(371)	-	\$ (27,219)	\$ -	\$ (27,219)
Algonquin	93201A1C	\$ 98,680	\$ -	Y	1,251	-	(110)	-	\$ (8,677)	\$ -	\$ (8,677)
Granite	14-001-FT-NN	\$ 1,498,389	\$ 1,647,110	Y	32,321	35,529	(2,848)	(2,746)	\$ (132,032)	\$ (127,303)	\$ (259,336)
Iroquois	R181001	\$ 520,036	\$ -	Y	6,569	-	(579)	-	\$ (45,837)	\$ -	\$ (45,837)
PNGTS	1997-003	\$ 531,242	\$ -	Y	1,100	-	(97)	-	\$ (46,846)	\$ -	\$ (46,846)
PNGTS	1997-004	\$ -	\$ 12,616,989	Y	-	33,000	-	(2,551)	\$ -	\$ (975,331)	\$ (975,331)
Tennessee	5083	\$ 1,321,449	\$ -	Y	4,605	-	(406)	-	\$ (116,506)	\$ -	\$ (116,506)
Tennessee	5083	\$ 2,177,634	\$ -	Y	8,550	-	(753)	-	\$ (191,785)	\$ -	\$ (191,785)
Tennessee	5265	\$ -	\$ 266,716	Y	-	2,653	-	(205)	\$ -	\$ (20,609)	\$ (20,609)
Tennessee	5292	\$ 124,110	\$ -	Y	1,406	-	(124)	-	\$ (10,946)	\$ -	\$ (10,946)
Tennessee	31861	\$ 196,493	\$ -	Y	2,226	-	(196)	-	\$ (17,301)	\$ -	\$ (17,301)
Tennessee	39735	\$ 82,005	\$ -	Y	929	-	(82)	-	\$ (7,238)	\$ -	\$ (7,238)
Tennessee	41099	\$ 376,657	\$ -	Y	4,267	-	(376)	-	\$ (33,190)	\$ -	\$ (33,190)
Texas Eastern	800384	\$ 63,667	\$ -	N	NA	NA	-	-	\$ -	\$ -	\$ -
TransCanada	33322	\$ -	\$ 1,287,485	Y	-	34,000	-	(2,628)	\$ -	\$ (99,515)	\$ (99,515)
TransCanada	33322	\$ -	\$ 9,892,436	Y	-	34,000	-	(2,628)	\$ -	\$ (764,627)	\$ (764,627)
TransCanada	29594	\$ 111,351	\$ -	Y	5,937	-	(523)	-	\$ (9,809)	\$ -	\$ (9,809)
TransCanada	29594	\$ 864,071	\$ -	Y	5,937	-	(523)	-	\$ (76,117)	\$ -	\$ (76,117)
Union	M12205	\$ 166,288	\$ -	Y	6,003	-	(529)	-	\$ (14,654)	\$ -	\$ (14,654)
Vector	CRL-NUI-0725	\$ -	\$ 1,566,952	Y	-	17,172	-	(1,327)	\$ -	\$ (121,089)	\$ (121,089)
Vector	CRL-NUI-0727	\$ -	\$ 389,774	Y	-	17,086	-	(1,321)	\$ -	\$ (30,135)	\$ (30,135)
Vector	FT-1-NUI-0122	\$ 566,295	\$ -	Y	6,070	-	(535)	-	\$ (49,912)	\$ -	\$ (49,912)
Vector	FT-1-NUI-C0122	\$ 32,632	\$ -	Y	6,070	-	(535)	-	\$ (2,876)	\$ -	\$ (2,876)

Total NH Capacity Assignment Credits \$ (790,945) \$ (2,138,611) \$ (2,929,556)

Northern Utilities, Inc.
 New Hampshire Division Storage Contract Capacity Assignment Estimates
 November 2014 through October 2015

Vendor	Contract ID	Annual Fixed Charges	Capacity Assigned (Y/N)	Company Managed (Y/N)	Assigned MSQ	Assigned MDWQ	NH Annual Cap Assign Credit
Tennessee	5195	\$ 144,075	Y	N	(20,047)	(328)	\$ (11,137)
W-10	01052	\$ 2,890,000	Y	Y	(262,828)	(2,628)	\$ (223,403)

Total NH Division Storage Capacity Assignment \$ (234,541)

MSQ = Maximum Space Quantity
 MDWQ = Maximum Daily Withdrawal Quantity

Northern Utilities, Inc.
 New Hampshire Division
 Peaking Demand Capacity Assignment Revenues
 November 2014 through October 2015

Month	Total Peaking Demand TCQ	Rate	Demand Revenue
Nov-13	3,860	\$ 18.86	\$ (72,794)
Dec-13	3,860	\$ 18.86	\$ (72,794)
Jan-14	3,860	\$ 18.86	\$ (72,794)
Feb-14	3,860	\$ 18.86	\$ (72,794)
Mar-14	3,860	\$ 18.86	\$ (72,794)
Apr-14	3,860	\$ 18.86	\$ (72,794)

Total Division Peaking Demand Revenue \$ (436,764)

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Asset Management and Capacity Release Revenue Assigned to Retail Suppliers
November 2014 through October 2015

Asset Management Agreement Revenue					
Resources	Projected Value	Company-Managed Resources	Resource Type	Percentage Capacity Assigned	Annual Value to NH Retail Marketers
Chicago via Vector, TCPL, Iroquois, TGP, Algonquin		Yes	Pipeline	8.81%	
Algonquin Contract #93201A1C (1,251 Dth)		Yes	Pipeline	8.81%	
Wash 10 via Vector, TCPL, PNGTS		Yes	Storage	7.73%	
Tennessee Niagara		No	Pipeline	8.81%	
Tennessee Long-Haul		No	Pipeline	8.81%	
Total Asset Management	\$ (11,198,056)				\$ 658,933

Capacity Release Revenue					
Resources	Annual Value	Company-Managed Resources	Resource Type	Percentage Capacity Assigned	Annual Value to NH Retail Marketers
Texas Eastern Contract 800384	\$ (63,667)	No	Pipeline	8.81%	\$ -
Tennessee 5265	\$ (83,950)	No	Pipeline	8.81%	\$ -
Total Capacity Release	\$ (147,616)				\$ -

Total Asset Management and Capacity Release Revenue	\$ (11,345,672)				\$ 658,933
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Northern Utilities, Inc.
 NH Division Peaking Capacity Assignment Demand Rate
 November 2014 through April 2015

Line	Description	Northern	NH Division
1	Capacity Allocation Factor		47.67%
2	Peaking Contracts	39,887	19,014
3	Peaking Plants	10,000	4,767
4	Total	49,887	23,781
5	Peaking Contracts Costs	\$ 3,271,550	\$ 1,559,548
6	Peaking Allocated Pipeline Demand Costs	\$ 1,490,461	\$ 710,503
7	Peaking Plants		\$ 420,658
8	Capacity Costs (Before Cap Assignment)		\$ 2,690,709
9	NH Division Peaking Capacity Assignment Rate		\$ 18.86